

# CLASS II INJECTION WELL DATA FORM OSAGE COUNTY, OKLAHOMA

Date:   _ 1(0 -	90 By: NP 1	Permit #06S126	ABR	Form # 14(0	52
Well (b) (9)					
Legal Owner:	Name KWB	ail Proposil	en May	nt, Inc	
DRB 90	Street \S	E. 54 St -			
Programme	City July	20	StateC	k Zip 72	1103
1,00	Phone ( )				
Operator:	Nаме				
	Street				<del>more and</del>
	City		State	Zip	<del>- RF</del> CFIVED
<b>1</b> ,	Phone ( )				
00 <b>-4</b> -0					JAN 1 8 1990
		DATABASE UPDATE			EPA 6W-S
New Info. Lis	sted Above:	Delete		Well Statu	REGION VI s Change
Owner	_	Gas Well		TA	
Operator	_	Oil Well		Dual Comp.	
Address	<del></del>	Plugged		Active	
Phone #	_	Water Input		Inactive _	
Lega1	_	Duplicate of		Other	
Feet Line	_	Cancelled			
Well #		-	12		
Remarks:		, <del></del>	•		
Enclosures:	1. BIA 208	2. BIA 139 <u>/</u> 3. Let	ter 4.	Schematic	
	5. Verification F	orm 6. Inspection	Rpt. <u>√</u> 7	. BIA Memo	
	8. Bond/Assignment 9. Cement Info 10. ROC				
	11. Lease Status	Report 12. Pe	rmit Trk. S	heet	
Remarks.					

#### PA/UIC INSPECTION REPORT

Authorization Authorization Authorization Authorization Authorized to Inject  EPA 68W-S REGION VI  Business Address 15 E. 5 1 7300 Tule, OK 74/03  Individual Contacted Fell Page, Title Lease Name & Well No. #/9  Legal Description 1693 'FINL Occep' Fint SE /4 Sec. 18 T 23 R /2  Well Information: SWD/ER, Active/TA 66A Authorized Injection: Pressure Rate Long String Casing Size Fint Tubing Size  Report of Conditions as of this Date:  Lease: Active/Inactive Well hooked up for injection: Yes 660  Injecting at time of inspection: Yes 660  Required fittings on tubing and casing/tubing annulus: Yes/No/Not Applicable Injection Pressure How Determined FOFF  Annular Pressure How Determined  Samples Taken Photographs Taken  Description of wellhead hookup and injection facility:  POFF, rough Lausen  Inspection Date Office Time Arrived 1500 Departed 1510  Field Inspector Chause Forest	Inspection Type req	RECEIVED	Inventory No. 465	2
Authorized to Inject  EPA 6W-S  REGION V  Susiness Address		1 1000		
EPA 6W-S REGION VI Business Address 15 E. 5th 97300 Tules, OK 74103  Individual Contacted Tel Pupe. Title Lease Name's Well No. #1/9  Leagal Description 1073 'FINL 2669' FINL SE /4 Sec. 18 T 23 R /2  Well Information: SWD/ER, Active/TA 66A  Authorized Injection: Pressure Rate Long String Casing Size 18 Tubing Size  Report of Conditions as of this Date:  Lease: Active/Inactive Well hooked up for injection: Yes RO  Required fittings on tubing and casing/tubing annulus: Yes/No/Not Applicable  Injection Pressure How Determined PAH  Annular Pressure How Determined PAH  Annular Pressure How Determined Determined Samples Taken Photographs Taken  Description of wellhead hookup and injection facility:  POH, Area Bank semulal settined  Inspection Date Of Algo Time Arrived 1500 Departed 1510  Field Inspector Character Taken Taken Taken Times.	2017	JAN 1 0 1990	Authorized to Inject	-
Business Address 15 F. 5 St. 35. Tulsa, CA 74/03  Individual Contacted Fell Page, Title  Lease Name & Well No. #/9  Legal Description 1873 'FIN L 1864 'FIN L 5E /4 Sec. 18 T 23 R 12  Well Information: SWD/ER, Active/TA(RA)  Authorized Injection: Pressure Rate  Long String Casing Size Fell Tubing Size  Report of Conditions as of this Date:  Lease: Active/Inactive Well hooked up for injection: Yes No.  Required fittings on tubing and casing/tubing annulus: Yes/No(Not Applicable)  Injection Pressure How Determined PDF  Annular Pressure How Determined  Well plugged at Surface: Res/No/Undetermined  Samples Taken Photographs Taken None  Description of wellhead hookup and injection facility:  PDF Annular Pressure Touch Rank Noneural Injection  Weather Conditions and Observations And Injection facility:  PDF Annular Pressure Touch Rank Noneural Injection  Inspection Date Offalgo Time Arrived 1500 Departed 1510  Field Inspector Date Taken Touch Touch Injection Date Taken Touch Touch Injection Date Taken Touch Injection Date Taken Touch Injection Date Taken Touch Touch Injection Date Taken Touch T		EPA 6W-S		
Regular Contacted For Page Title  Lease Name & Well No.  Legal Description 1693 'F(N)L 2667 'F(N)L 5E /4 Sec. 18 T 23 R /2  Well Information: SWD/ER, Active/TA(F(N))  Required fittings on tubing and casing/tubing annulus: Yes/No(Not Applicable Injection Pressure ; How Determined Poff Annular Pressure ; How Determined Well plugged at Surface: (Res)/No/Undetermined Samples Taken Photographs Taken Photographs Taken Photographs Taken Now Ph	Company/Operator Kn'B			
Individual Contacted #19 Title #19 Lease Name & Well No. #19 Legal Description 1693 'F N L 2667 F L 25 /4 Sec. 18 T 23 R /2 Well Information: SWD/ER, Active/TA(68)  Authorized Injection: Pressure Rate  Long String Casing Size 65% Tubing Size  Report of Conditions as of this Date:  Lease: (Active/Inactive Well hooked up for injection: Yes No. Not Applicable Injection at time of inspection: Yes No. Required fittings on tubing and casing/tubing annulus: Yes/No(Not Applicable Injection Pressure How Determined P+ Annular Pressure How Determined How Determined Samples Taken Photographs Taken  Description of wellhead hookup and injection facility:  Pot A rough bank somewhal reflect  Weather Conditions and Observations high line along morthwest winds at 8 mph, 44°F, rough Taxasin  Inspection Date Of Algo Time Arrived 1500 Departed 1510  Field Inspector Shause Tabases	Business Address 15 E. 3	5th \$7.	Tulsa CK	74103
Lease Name's Well No.  Legal Description 1073 'FIN L 2667' FIN L 55 /4 Sec. 18 T 23 R /2  Well Information: SWD/ER, Active/TA 66A  Authorized Injection: Pressure Rate  Long String Casing Size 57 Tubing Size  Report of Conditions as of this Date:  Lease: Active/Inactive Well hooked up for injection: Yes No.  Required fittings on tubing and casing/tubing annulus: Yes/No. Not Applicable  Injection Pressure ; How Determined PFF  Annular Pressure ; How Determined PFF  Annular Pressure ; How Determined Samples Taken Photographs Taken  Description of wellhead hookup and injection facility:  PFF Annual Name Rand Observations Sightly: Standar, mathwest winds  at 8 mgh, 44°F, rough Time Arrived 1500 Departed 1510  Field Inspector Shares Taken.				
Authorized Injection: Pressure Rate  Long String Casing Size FE" Tubing Size  Report of Conditions as of this Date:  Lease: Active/Inactive Well hooked up for injection: Yes No.  Injecting at time of inspection: Yes No.  Required fittings on tubing and casing/tubing annulus: Yes/No.  Not Applicable  Injection Pressure ; How Determined  Annular Pressure ; How Determined  Well plugged at Surface: Res/No/Undetermined  Samples Taken Photographs Taken  Description of wellhead hookup and injection facility:  Pot H, Anach Samuehal restored  Weather Conditions and Observations Angl. Plan Clarks, monthwest weight at 8 mgh, 44°F, rough Turnain  Inspection Date Off Ago Time Arrived 1500 Departed 1510  Field Inspector Chause Islances	Lease Name' & Well No.	#	19	
Authorized Injection: Pressure Rate  Long String Casing Size FE" Tubing Size  Report of Conditions as of this Date:  Lease: Active/Inactive Well hooked up for injection: Yes No.  Injecting at time of inspection: Yes No.  Required fittings on tubing and casing/tubing annulus: Yes/No.  Not Applicable  Injection Pressure ; How Determined  Annular Pressure ; How Determined  Well plugged at Surface: Res/No/Undetermined  Samples Taken Photographs Taken  Description of wellhead hookup and injection facility:  Pot H, Anach Samuehal restored  Weather Conditions and Observations Angl. Plan Clarks, monthwest weight at 8 mgh, 44°F, rough Turnain  Inspection Date Off Ago Time Arrived 1500 Departed 1510  Field Inspector Chause Islances	Legal Description /093 'F[N]	0669'F EL	SE /4 Sec. /8 T	23 R /2
Authorized Injection: Pressure Rate Long String Casing Size / 15 " Tubing Size Report of Conditions as of this Date:  Lease: Active/Inactive Well hooked up for injection: Yes/No Injecting at time of inspection: Yes/No Injecting at time of inspection: Yes/No Injecting at time of inspection: Yes/No Injection Pressure year ; How Determined Poff Annular Pressure ; How Determined Injection Rate ; How Determined Well plugged at Surface: Res/No/Undetermined Samples Taken Photographs Taken Description of wellhead hookup and injection facility: Poff North fank semulal reflect of the Sample State of the Sample State of the Sample State of Sample State of the Sample State of the Sample State of the Sample State of the Sample State of Sample State of the Sample State of the Sample State of the Sample State of the Sample State of Sample State of the Sample State of t				
Report of Conditions as of this Date:  Lease: Active/Inactive Well hooked up for injection: Yes No.  Injecting at time of inspection: Yes No.  Required fittings on tubing and casing/tubing annulus: Yes/No.Not Applicable Injection Pressure ; How Determined Poff Annular Pressure ; How Determined Injection Rate ; How Determined Well plugged at Surface: No./Undetermined  Samples Taken no Photographs Taken none  Description of wellhead hookup and injection facility:  Poff study standard sections  Weather Conditions and Observations Link Standard mathematical injection Date Office of Survey Standard Standard Section Date Office of Survey Standard Standard Departed 1500 Departed 1500  Field Inspector Shances Standard Departed 1500 Departed 1500	Authorized	Injection: Pres	ssure Rate	
Report of Conditions as of this Date:  Lease: Active/Inactive Well hooked up for injection: Yes No Injecting at time of inspection: Yes No Required fittings on tubing and casing/tubing annulus: Yes/No/Not Applicable Injection Pressure ; How Determined PAH Annular Pressure ; How Determined Injection Rate ; How Determined Well plugged at Surface: (Nes/No/Undetermined Samples Taken no Photographs Taken none  Description of wellhead hookup and injection facility:  PAH Armeh hank somewhat restored.  Weather Conditions and Observations high this clause, morthwest weight at Surph, HOF, rough Turnein  Inspection Date O/Algo Time Arrived 1500 Departed 1510  Field Inspector Olivers Identical Surphysions Inspection Date Olivers Identical Surphysions	Long String	g Casing Size	65/8" Tubing Si	ze
Inspection Date Offago Time Arrived 1500 Departed 1510  Field Inspector Bluence Edmors	Lease: Active/Inactive  Injecting at time of inspecting at time of inspecting at time of inspecting and injection Pressure  Annular Pressure  Injection Rate  Well plugged at Surface: Active/Inactive  Samples Taken  Description of wellhead hoo	Well hook tion: Yes (No) and casing/tubing ; ; es/No/Undeterming Pho kup and injection	ng annulus: Yes/No(No) How Determined How Determined ed tographs Taken n facility:	Applicable  PJA
Inspection Date Offago Time Arrived 1500 Departed 1510  Field Inspector Bluence Edmors		0 2		
Field Inspector Blume Estmon	Weather Conditions and Obse	rvations <u>high</u> Lear <b>a</b> in	The clouds, mort	Livest winds
		Time Arrived_1.	500 Departed /3	-10

#### UNITED STATES

### DEPARTMENT OF THE INTERIOR

OSAGE INDIAN AGENCY PAWHUSKA, OKLAHOMA 74056

Date	11-30-89			
	HIC/EDA			

### APPLICATION FOR OPERATION OR REPORT ON WELLS

TAKES TAKES BOOK

				DEC 0	7 1989
ommencement money paid to whom)	(Date)	•		(Amount)	
No. 19 is located 1093 ft. from S line and 669	_ft. from $\left\{ \begin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right\}$ line.			•	
	23N		E Ouag	e County, Of	klahoma.
(% Sec. & Sec. No.) (Tw	/p.)	(Range	•)		
elevation of the { surface derrick floor } above sea level is the surface derrick floor } above sea level is the surface derrick floor } above sea level is the surface derrick floor } above sea level is the surface derrick floor } above sea level is the surface derrick floor } above sea level is the surface derrick floor } above sea level is the surface derrick floor } above sea level is the surface derrick floor } above sea level is the surface derrick floor } above sea level is the surface derrick floor } above sea level is the surface derrick floor } above sea level is the surface derrick floor } above sea level is the surface derrick floor } above sea level is the surface derrick floor } above sea level is the surface derrick floor } above sea level is the surface derrick floor derrick floor } above sea level is the surface derrick floor de		IDE TO R	EPORT COMPI	ETED WOR	
Notice of intention to:					
Drill	Character of well		OLL, gas or ory).		
Mine	Subsequent report				
Deepen or plug back	Conversi	on treatmen	at		
Convert	Altering	casing			0
Formation treatment					
		alls of Wor	rk & Results Ob	tained	
Details of Work	Run tbg & pl		1 f=0	- 1/20! •	- 115
lling applications will state proposed TD & Horizons to be	(25 sks). S	laced CE	l additiona	1 25 sks	into
ed. Show size & length of casings to be used. Indicate pro-	formation.	Fill cs	g w/ gel m	ud from 1	150'
gging applications shall set forth reasons for plugging &	200'. Pull	tbg up	to 200'.	Perf 4 ho	oles @
ailed statement of proposed work. Plugging will not com-	200'. Circ	cmt out	6-5/8" th	en squeez	ze cmt
ace until 10 days following approval date unless authority	out 6-5/8" t	o surfa	ice (80 sks	). 130 £	sks to
nted for earlier commencement.	Cut csg off steel plate.		w ground I	7.2	ela on
Il production prior to work	steel plate.	ii.		OR	•
bbls. onbbls. wtr./24 hrs.	Work commence	d	11-15	1	89
RECENTED	Work completed		11-17	1	89
KEUEIVED	(Co	ntinue on P	everse side if no	cessary)	
JAN 181990	The		logging informati NG RECORD	Son ealy	
AHIA I O 1990	1	le when	Amount	If part	
EPA 6W-S	st.	erted	recovered	Depth	How
			0		
I understand that this plan of work must receive approval in writing of the Osage Indian Agency before operations may be commenced.			0		
before operations may be commenced.	ORIGINAL TO	TAL DEPT	н		
Lenee:	7	Ok Jahon	Property a Silurian	Momt Inc	c.
	Leader		~ Hough		
Signature:	,		Signatu		
Title:			Subscribed and		
A Three World Control of the Control	this 5th day	A	beember	1	59
Address:	- Ya		How		
Approved:		No	tary Public		
Osage Agency Inspector	My commission	n expires _	9/16/92		

## EPA/UIC INSPECTION REPOI

EPA/UIC INSPECTION	REPOI 6
L. Markey	ACNE (30)
Inspection Type req	Inventory No. 4652
Inspection Frequency status	Authorization
Violation Code	Authorized to Inject
Company/Operator ** ** ** ** ** ** ** ** ** ** ** ** **	
Business Address 15 E, 5 th #3300	Tulsa, OK 174103
Individual Contacted Ted Page	Title
Lease Name' & Well No. #	19
Legal Description 1093 F S L 0669 F E L	SE /4 Sec. /8 T 23 R /2
Well Information: SWD/ER, Active/TA/P&A	
Authorized Injection: Pres	sure Rate
	65/x" Tubing Size
Report of Conditions as of this Date:	
Lease: Active/Inactive Well hooks	ed up for injection. Ves/No
Injecting at time of inspection: Yes/No	ed up for injection. fes/No
Required fittings on tubing and casing/tubing	g annulus. Ves/No/Not Applicable
	A STATE OF THE PARTY OF THE PAR
Injection Pressure ; Ho Annular Pressure ; Ho	ow Determined
Injection Rate ; He	ow Determined
Well plugged at Surface: Yes/No/Undetermined	
Samples TakenPhoto	
Samples TakenFILOTO	ographs raken
Description of wellhead hookup and injection	facility:
- Vot H, creek bank somewhat next	med.
Weather Conditions and Observations	this closed monthwest with
at 8 mgh, 440F, rough Terrain	
	-
Inspection Date Offs go Time Arrived 15	00 Departed 15/0
Field Inspector	RECEIVED
EPA Reviewer Kurald Can Life	Date 1-17-90
	JAN 16 1990

Osage UIC Program, P.O. Box 1495, Pawhuska, Oklahoma 74056 1948-287-4041 REGION VI